Utility Segment Update

OCTOBER 1, 2015, STB RETAC MEETING

Overview

- -September 2015 Utility Industry Survey Results
- -Summary of Observations from Survey
- -Utility Industry Drivers
- -Implications to Utility Industry

Utility Industry Survey

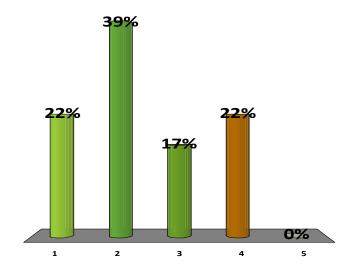
Special Thanks to:

National Coal Transportation Association

For conducting the Utility Segment survey and compiling the data

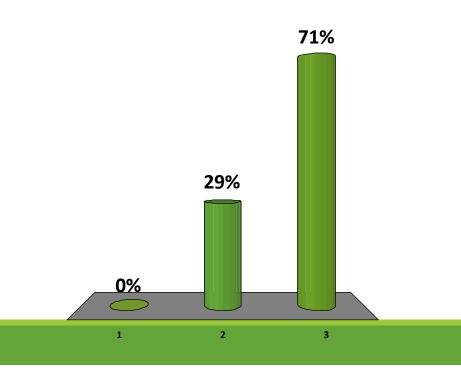
Region the majority of your coal-fired generation located

- 1. West
- 2. Midwest
- 3. South
- 4. Southeast
- 5. Northeast



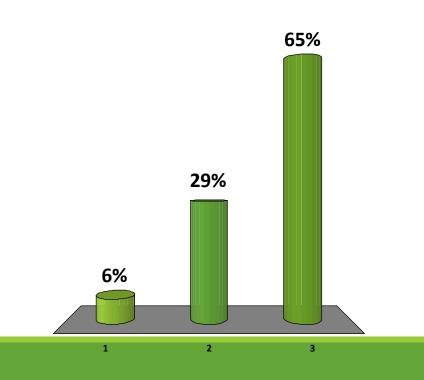
2015 YTD actual coal-fired generation is...

- 1. Above forecast
- 2. Similar to forecast
- 3. Below forecast



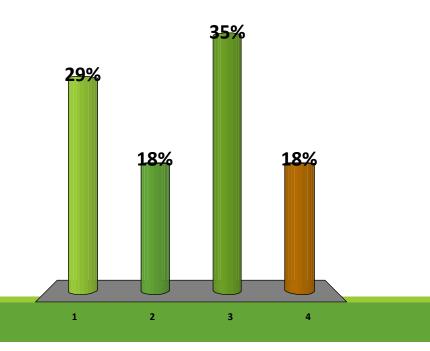
2015 YY actual coal-fired generation is...

- 1. Above 2014
- 2. Similar to 2014
- 3. Below 2014



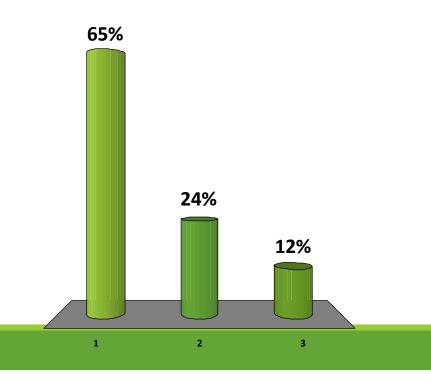
2015 current coal inventory (average days of burn on hand for generators that run all year)

- **1**. >70
- 2. 50 70
- **3**. 30 − 50
- **4**. <30



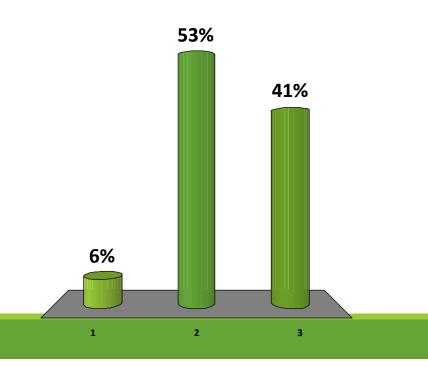
2015 YY current coal inventory is...

- 1. Above 2014
- 2. Similar to 2014
- 3. Below 2014



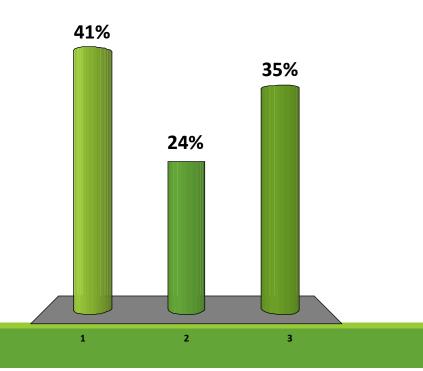
2015 YTD actual rail deliveries are...

- 1. Above forecast
- 2. Similar to forecast
- 3. Below forecast



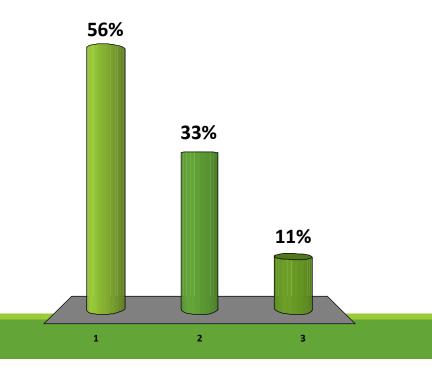
2015 YY actual rail deliveries are...

- 1. Above 2014
- 2. Similar to 2014
- 3. Below 2014



2015 rail cycle times are...

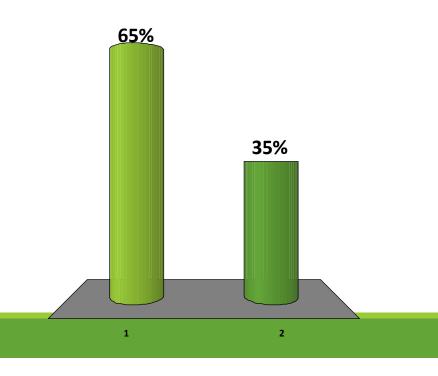
- 1. Faster than 2014
- 2. Similar to 2014
- 3. Slower than 2014



Are you currently storing railsets?

1. Yes

2. No



Survey Observations

-Generation from coal

• Over 2/3 of respondents report as less than both forecast and 2014 levels (71%)

-Coal Inventory

• Wide variation in reported inventory (measured in "days on hand")

Nearly 2/3 report inventory levels above 2014

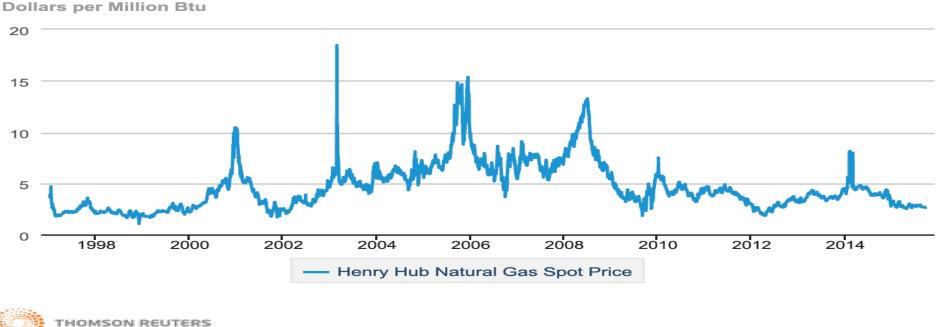
-Rail Deliveries

- Over half report deliveries close to forecast while 41% report deliveries are above
- Wide variation in reported 2015 coal deliveries vs. 2014 levels
- Nearly 2/3 of the respondents report they are storing unutilized rail cars

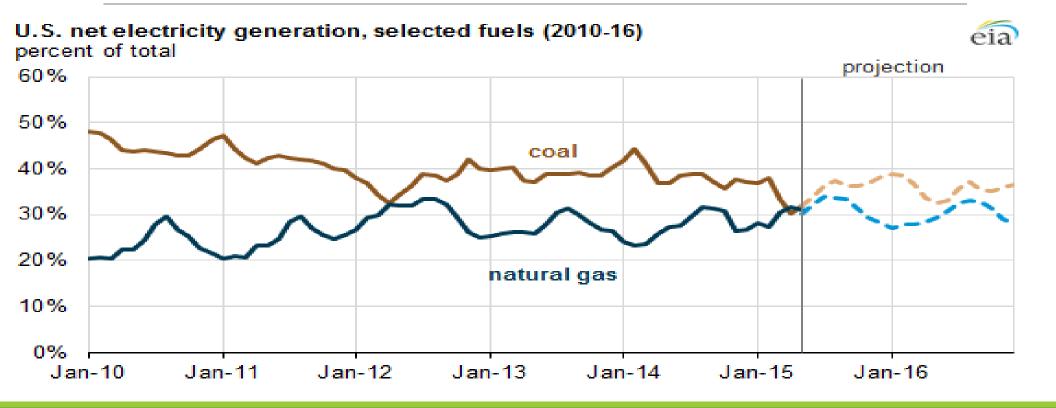
Utility Industry Drivers

-Natural Gas Prices

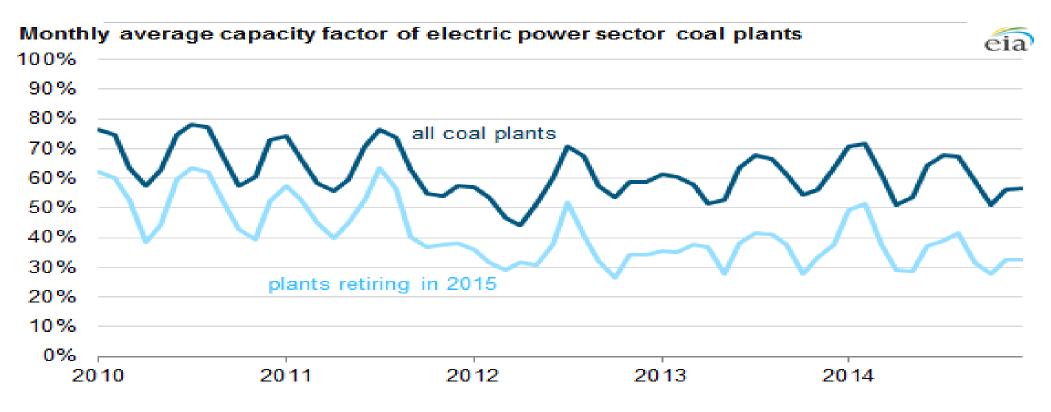
Henry Hub Natural Gas Spot Price



Utility Industry Drivers -Dynamics in the power generation mix



Utility Industry Drivers -Volatile coal plant capacity/utilization factors



Conclusion

-Demand is down driven mainly by competition from natural gas

-Coal playing less of a "baseload" role and serving a larger "intermediate" dispatch role

-"Ratable Delivery" can be a challenge in this environment

-Need for a flexible delivery system that can rapidly respond to dynamic demand for coal (coal vs. natural gas economics)

Discussion, Questions, and Comments